

## Commercial and Industrial Sales

(General Service Classification)

Power Service Rate 50, 50R, 51, 53, 54, 55

(Rate Title or Number)

Company  
Rate CodeAPPLICABILITY:

Applicable to commercial and industrial consumers who will guarantee a minimum billing demand of 10 kW, municipal water pumping 40 kW and above, all usage to non-cyclic type oil well pumps, for all usage to cyclic type oil well pumps 20 kW and above, to pipeline pumps and water flooding pumps and other such equipment, and to consumers desiring to have power and energy delivered and metered at the edge of an oil field lease for all usage on the lease, including oil well pumping, water flood pumping and miscellaneous power and lighting, subject to the conditions of service and the established rules of the Association, up to an actual metered demand or a commercial capacity of 999 kW or a transformer smaller than 1,000 kVA.

AVAILABILITY:

Available throughout the service area of the Association, subject to the line extension policy.

TYPE OF SERVICE:

Single or three phase, 60 Hertz, 120/240 or 120/208 or 480 volts or 7200/12470 volts, as available and acceptable to the Association.

RATE MONTHLY:Service Charge:

Per Meter, Per Month

\$65.00

kWh Charge:

First 200 kWh/kW/Month

Per kWh

0.092960

Next 200 kWh/kW/Month

0.075460

Over 400 kWh/kW/Month

0.057960

Demand Charge:

All kW of billing demand

Per kW

\$8.25

(I)

SURCHARGE OF TAXES:

Each bill for electric service rendered within the municipalities of Akron, Otis, Eckley or other municipality which levies a franchise, license or occupational tax, will include as a surcharge on revenue a percentage equal to the said tax in the amount of 3%.

MINIMUM CHARGE:

The minimum charge per month per meter shall be the highest of:

1. The service charge plus the demand charge,
2. The amount as specified in the service agreement, or
3. \$1.00 per kVA of required transformer capacity

Do Not Write In  
This SpaceAdvice Letter No. 119

Decision or

Authority No. 

Signature of Issuing Officer

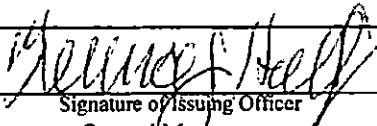
General Manager

Title

Issue Date: October 17, 2023Effective Date: January 1, 2024

Commercial and Industrial Sales	
(General Service Classification)	
Power Service Rate (Continued) 50, 51, 53, 54, 55	Company Rate Code
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If electric service to the location has been extended under the line extension policy, then the minimum shall be the greater of the minimum as specified in this rate or the line extension minimum as specified in the AGREEMENT FOR ELECTRIC SERVICE. This minimum shall apply to the service beyond the initial term of the contract regardless of ownership.	(T)
<u>CONNECTION CHARGE:</u> Connection or reconnection of an existing service will be made providing the consumer will pay a charge of	RATE  \$15.00  (T)
<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established for any consecutive 15 minute period during the month as measured by a suitable demand meter, but not less than the minimum demand specified in the agreement for electrical service, but in no event less than 10 kW. Measured demand will be adjusted for power factor as provided below.	
<u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand if and when the Association deems necessary by increasing the measured demand 1% for each 1% by which the power factor is less than 95% lagging.	
<u>CONSUMER-OWNED TRANSFORMERS:</u> If service is furnished to consumer-owned transformers at primary distribution voltage (7200/12470 volts), a monthly discount of 3% shall apply on the demand and energy charge.	3%
The Association shall have the option of metering at the secondary voltage of the consumer's transformer bank and adding the estimated transformer losses to the metered demand and energy in lieu of installing primary metering.	
<u>CONDITIONS OF SERVICE ON PRIMARY METERED OIL FIELD:</u> Primary metering will be installed at a mutually agreeable location on the edge of the lease. All lines, transformers and secondary beyond the metering point will be owned and maintained by the consumer. The expected load in the field must be of sufficient size to justify the expenditure for primary metering as determined by the Association. The cost of any relocation or modification to facilities owned by the Association required to provide service to its other consumers will be paid by the consumer.	Do Not Write In This Space

Advice Letter No. 106  
 Decision or  
 Authority No. \_\_\_\_\_

  
 Signature of Issuing Officer  
 General Manager  
 Title

Issue Date: November 20, 2012  
 Effective Date: January 1, 2013

Y-W Electric Association, Inc.  
Name of Utility

6th Revised

Colo PUC No. 3

Cancels

5th Revised

Sheet No. 14b

Sheet No. 14b

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(General Service Classification)

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**TERMS OF PAYMENT:**

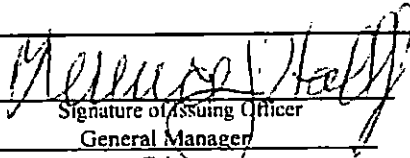
In the event the current monthly bill is not paid within twenty (20) days from the billing date, it will be delinquent. At that time, each account with a delinquent balance will be assessed a \$10.00 late charge. Bills that remain delinquent at the start of the next billing cycle, will be assessed an interest charge of 1% of the amount unpaid at that time and may also be subject to disconnection for non-payment. However, disconnection for non-payment shall not relieve the consumer of responsibility for the payment of the bill and additional interest penalties shall be added at the beginning of each subsequent billing cycle at the rate of 1% per month.

(T)

RATE

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Advice Letter No. 110  
Decision or  
Authority No.

  
Signature of Issuing Officer  
General Manager  
Title

Issue Date November 17, 2015

Effective Date: January 1, 2016