

Y-W ELECTRIC ASSOCIATION, INC.

BOX Y • 250 MAIN AVENUE • AKRON • COLORADO 80720 (970) 345-2291 • 800-660-2291 • Fax (970) 345-2154 • www.ywelectric.coop



FAULT CURRENT DATA REQUEST FORM

This section to be filled out by Y-WEA's Member:						
Customer Name:			Best Phone Number:			
Mailing Address:		City:	City: State: ZIP Code:			
de			If Account or Service Location Number is not known, provide a detailed description of the location for fault current analysis.			
			I not be acted upon without adequate information to act service location.			
By signing and submitting this Fault Current Data Request Form, the customer acknowledges that these values are subject to change without notice. These values are valid with the existing facilities to the point noted by the engineer below and under the normal operating conditions for both Y-W Electric Association, Inc.'s (the "Cooperative") and its power supplier's system as of the date on this letter. The Cooperative will not inform the customer or any of the customer's representatives of any transformer or system changes, either temporary or permanent, that may affect the provided fault current data. By providing the information in this form, the Cooperative does not assume responsibility for any damage to any of customer's, or customer's agents', successors' and assigns', property, and as consideration for Cooperative providing this information, customer hereby releases Cooperative from any and all claims that may be legally released arising out of or relating to the furnishing of information in this Form.						
Y-WEA Member's Signature:			Date:			
ATTN: S					ete the form ctric Assoc System Eng n Ave, PO	n down to this point, have ciation, Inc.
This section to be filled out by Y-WEA:						
Account Number: Service Type: Primary Secondary Single ph					ase	☐ Three phase
If Service Type is Secondary:	Transformer kVA:			Transformer Typ	pe	☐ Three phase
Secondary.	Primary Voltage:			Transformer Configuration: □ Delta □ Wye		
	Secondary Voltage:			%Z:		⊔ wye
Expected fault current values below given at (check all that apply):						
□ Primary Voltage (7.2/12.47 kV) □ Transformer Secondary Terminal □ Delivery Point						
Max LLL(G):	Max LLG:	Max L	L:		Max LG:	
I hereby certify that this fault current analysis was prepared by me or under my direct supervision and that I am a duly registered Professional Engineer in the State of: □ Colorado □ Nebraska. Engineer's Signature:						(Engineer's Seal)
Date:						